

Jan 2011 Volume 56 Number 1



NORRIS

ELECTRIC NEWS MAGAZINE

2011 Rate Schedules

Meet Our Newest
Board Member

Don't Be Fooled
by Space Heater
Advertisements!

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NORRIS ELECTRIC NEWS

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Events Calendar Information

Please plan to submit event information
two months in advance. We reserve
the right to limit ads based on space
availability. Please send events to:
communityevents@norrispower.com
or fax to 402.228.2895

2011 Officers and Directors

Bruce Tegtmeier, Jansen, President
Gary Kroese, Firth, Vice President
Stewart Huneke, Wilber, Treasurer
Mark Knobel, Fairbury, Secretary
Dennis Buel, Hickman
Dan Dell, Beatrice
Rod Heinrichs, Carleton
John Novotny, Odell
Roger Rada, Tobias
Randy Steinhausen, Lincoln
Berneal Warner, Waverly

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you up during the bitter cold of winter.

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NORRIS PUBLIC POWER DISTRICT CONTACT NUMBERS

Main Office – Area III

Beatrice: 402.223.4038
Toll Free: 1.800.858.4707
Hours: M–F 7:30 AM–4:30 PM



Area I

Hebron: 402.768.6515
Toll Free: 1.800.827.8099
Hours: M–F 8:00 AM–4:30 PM
Closed each day from
12:00 PM–12:30 PM

Fairbury: 402.729.3835

Area II

Roca: 402.423.3855
Toll Free: 1.800.743.3899
Hours: M–F 7:30 AM–4:30 PM
Crete: 402.826.2517



New Employee: Michelle Junker

Michelle Junker joined the Norris District on November 8 as the Supervisor of General Accounting/Benefits Administrator. Michelle attended Northwest Missouri State University and graduated with a Bachelor of Science in Accounting. Upon graduation, Michelle was hired by Hoover Manufacturing in Beatrice and held the position of Controller prior to the plant closure. For the past four years, she has worked in the accounting department at the Beatrice Community Hospital. Michelle comes to the District with 20 years of accounting experience.

Michelle grew up in the Beatrice area and continues to live there with her family. She and her husband, Jeff, have been married for 20 years and have one son and two daughters: Jordan (18 years old), Jocelyn (15 years old) and Jenna (11 years old). In her spare time, she enjoys watching her children's sporting events. Please join us in welcoming Michelle to the Norris District!



Norris Public Power District Automatic Telephone Dialing System Courtesy Call Information

Norris Public Power District will perform courtesy calls to customers regarding account information at the direction of the customer. Courtesy calls may be made for various reasons, including when an account becomes past due or as a reminder that a customer needs to read their meter. The courtesy calls will be made by an automated dialing device to the cellular or landline phone number provided by the customer, if written consent is granted by the customer. Customers may provide written consent by completing this form and returning it to the Norris offices. If a customer does not provide written consent, the courtesy calls will not be made. Customers may rescind their courtesy call consent in the future by contacting one of the Norris offices.

Norris Public Power District Automatic Telephone Dialing System Written Consent Form

Yes, I would like to receive courtesy phone calls from Norris Public Power District regarding past due balances, meter reading reminders, planned outages, or for other District related business.

_____ (customer/organization) and _____ (spouse/co-resident/business owner) hereby give express written consent to the Norris Public Power District or its assigns to be contacted via a phone call for courtesy calls regarding the account listed. I understand courtesy calls may be made for various reasons, including if my account becomes past due or as a reminder that I need to read my meter. I understand these courtesy calls will be made by an automated dialing device to the cellular or landline phone number listed herein or as later updated.

_____	_____	_____
Account Name	Account Number	Telephone Number
_____	_____	
Signature	Date	

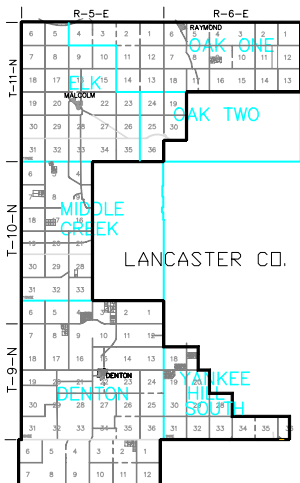
Please return completed form to:
Norris Public Power District,
P.O. Box 399, Beatrice, NE 68310

Randy Steinhausen

Begins First Term on the Norris Board of Directors

The Norris District welcomed Randy Steinhausen to the Norris Board of Directors on January 5, 2011. Randy was elected to the Norris Board in November 2010 to represent Subdivision VI and replace former Director Frank Sobotka, who passed away in 2010.

Randy spent his early childhood in Sprague, Nebraska and in 1958 he and his parents moved back to their farm near Rokeby, Nebraska. Randy



Subdivision VI

has lived there ever since and is the fifth generation to live on the family farm purchased in 1878. When asked how long he has been a Norris customer, Randy responded, "You could say I've depended on Norris for electricity all my life, but I've been a paying customer since 1972." Beginning in 1972 and continuing through 1985, Randy operated a dairy farm near Rokeby. In 1985 he went to work as a representative for the American Jersey Cattle Association where he traveled all the "lower 48" states as well as Mexico and parts of Central America and Europe. For the last 13 years he's been employed by Cache Valley Select Sires. In addition to a direct sales territory in Southeast Nebraska, Randy covers dairies in all of Nebraska and Colorado and is responsible for reproduction analysis/consultation, selective mating programs, research trials, technician training and young sire cooperator herds.

Randy and his wife, Diane, have been married for 38 years. Diane keeps busy with activities and responsibilities in Trinity Chapel Church and loves being a grandmother. Together they have

two sons, a daughter and eight grandchildren. Their son, Troy, and wife Carie live near Chariton, Iowa and have three boys. Their second son, Lance, and wife Anne live in Omaha and have two boys. Their daughter, Lana Hoffschneider, and her husband Chad live on a farm southeast of York, Nebraska and have two daughters and a son.

In his spare time, Randy enjoys woodworking and fishing, but foremost enjoys being with his grandkids and helping with the Norris High School FFA when he is able.

When asked what sparked his interest in running for the Norris Board, Randy indicated he was encouraged to run by a couple of other Norris Board members to fill the vacancy of Frank Sobotka. Randy stated, "The current political atmosphere prompted me to get involved and do what I can to promote a conservative approach to government."

When asked what he hopes to accomplish as a Norris Board member, Randy said, "I have no particular agenda. My goal is to keep in mind the Norris mission statement and act accordingly. Norris has dependably supplied electricity to our family and business through the years. I'm impressed with the capability and commitment of the Norris staff and look forward to working with them."

Please join us in welcoming Randy as the new Subdivision VI Director for Norris Public Power District!



Subdivision VI, Director Randy Steinhausen



Dan Dell was elected to represent Norris customers located in Subdivision IV in November 2000 and took office in January 2001. Dan and his wife, Diana, live south of Beatrice and have three children and one grandchild. Dan enjoys farming and together he and Diana own and operate the "Once Upon a Page" scrapbook store in Beatrice.

Board member Dan Dell (left) shaking President Bruce Tegtmeier's hand (right). Dell celebrated his 10th year of service as a Board member with the District.

Norris Board Members Receive Honors for Length of Service

At the December Board meeting, Norris Public Power District honored Dan Dell and Roger Rada for serving the past ten years on the Norris Public Power District Board of Directors.



Roger Rada was appointed by Governor Johanns upon the death of former Board member, Sam Lewis, and took office in January 2001 to represent Norris customers located in Subdivision X. Roger and his wife, Judy, live in rural Tobias and have two boys and seven grandchildren. Roger and Judy retired in 2005 and enjoy traveling and watching their grandchildren's activities.

Roger Rada (left) shaking President Bruce Tegtmeier's hand (right). Roger celebrated his 10th year of service as a Board member with the District.

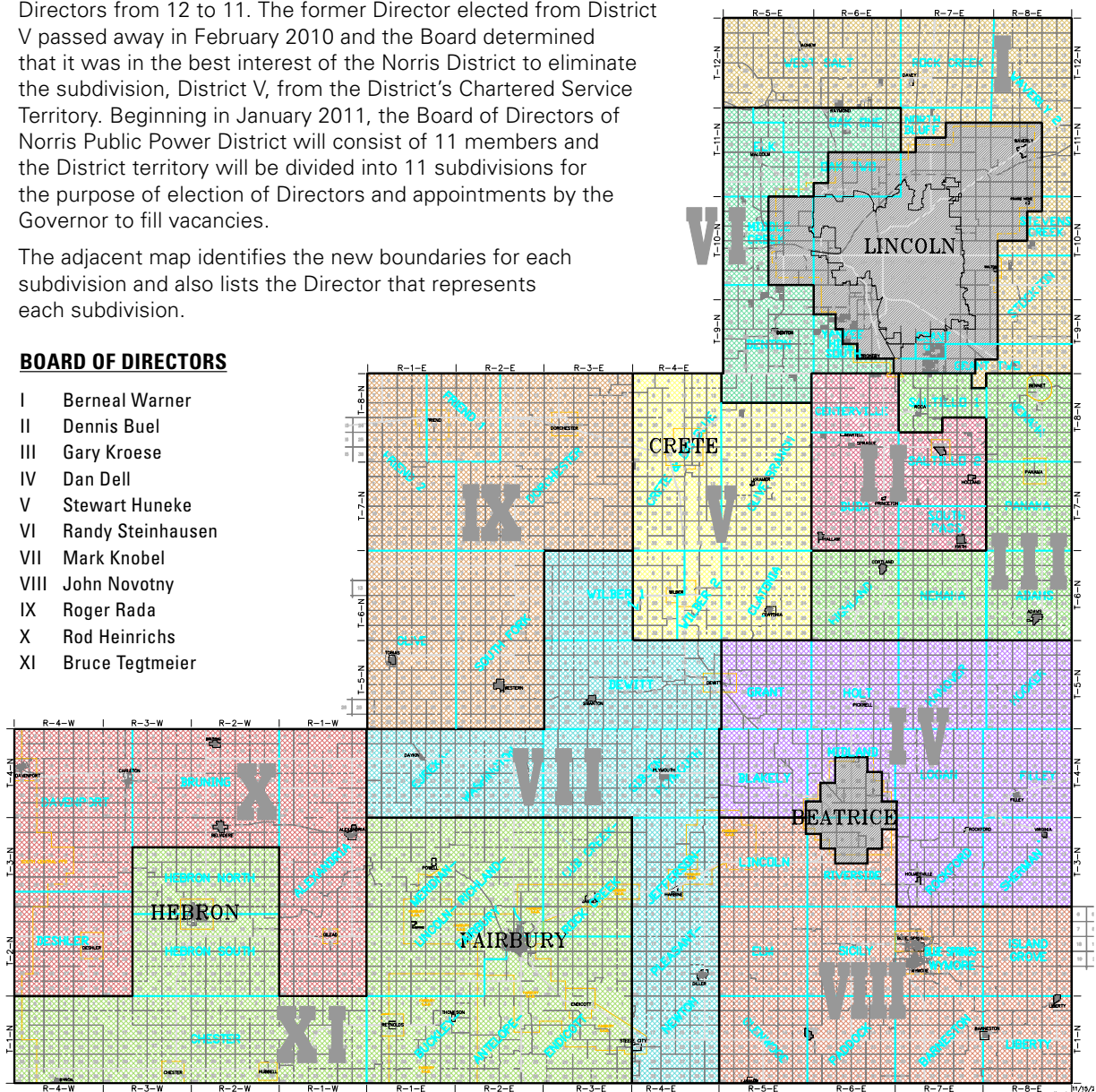
Norris Public Power District Revised Board of Director Subdivisions

On June 2, 2010, the Norris Public Power District Board of Directors voted to amend the District's Chartered Service Territory, reducing the number of election subdivisions and Directors from 12 to 11. The former Director elected from District V passed away in February 2010 and the Board determined that it was in the best interest of the Norris District to eliminate the subdivision, District V, from the District's Chartered Service Territory. Beginning in January 2011, the Board of Directors of Norris Public Power District will consist of 11 members and the District territory will be divided into 11 subdivisions for the purpose of election of Directors and appointments by the Governor to fill vacancies.

The adjacent map identifies the new boundaries for each subdivision and also lists the Director that represents each subdivision.

BOARD OF DIRECTORS

- I Berneal Warner
- II Dennis Buel
- III Gary Kroese
- IV Dan Dell
- V Stewart Huneke
- VI Randy Steinhausen
- VII Mark Knobel
- VIII John Novotny
- IX Roger Rada
- X Rod Heinrichs
- XI Bruce Tegtmeier



Revised map of district subdivisions, effective January 2011

2011

For all rate schedules with summer and winter rates, the summer rates apply to customer bills rendered between June 15 and October 15. The winter rates apply to the remaining months of the year.

RATE SCHEDULES Summer and Winter Seasons

As of January 1, 2011, the Norris District received a 10.2 percent wholesale rate increase from our power supplier, the Nebraska Public Power District (NPPD). The District's wholesale power supply costs account for more than two-thirds of the retail rates our customers pay. Therefore, the 10.2 percent wholesale increase from NPPD resulted in approximately a 7 percent increase to our customers. The District used our cost of service study to allocate expenses to each of our customer classes to determine the 2011 rate increase to our customers. These costs include not only power supply costs but also allocations of our plant equipment, and various operation and maintenance expenses to each customer class. Based upon the results of the cost allocation analysis, the Norris Board of Directors approved an 8.2 percent rate increase in November 2010 for its retail customers beginning with January 2011 consumption. The actual rate increase for each customer class may vary slightly from the 8.2 percent level, based upon the results of the cost of service analysis. For additional information on 2011 rates and to view the complete rate schedules, visit our website at www.norrisppd.com.

1 RATE SCHEDULE

FARM AND RURAL RESIDENTIAL

Available to an occupied residence, including adjacent farm buildings and other farm use except for crop irrigation, with 50 kVA or less required transformer capacity, within the District's service area, when electric service is measured by one meter.

CUSTOMER RATES	2010		2011	
	Summer	Winter	Summer	Winter
Customer Charge	\$20.00	\$20.00	\$24.00	\$24.00
Energy Charge				
First 200 kWh	\$0.1090	\$0.0930	\$0.1090	\$0.0930
Next 800 kWh	0.0910	0.0700	0.0945	0.0730
All Additional kWh	0.0800	0.0550	0.0910	0.0590

FARM AND RURAL RESIDENTIAL – ALL ELECTRIC

Available to an occupied residence, including adjacent farm buildings and other farm use, except for crop irrigation, with 50 kVA or less required transformer capacity, within the District's service area when electric service is measured by one meter. The residence must use electricity exclusively for all normal uses, including water heating and permanently installed space heating equipment equal to the design heating load of the dwelling.

	2010		2011	
	Summer	Winter	Summer	Winter
Customer Charge	\$20.00	\$20.00	\$24.00	\$24.00
Energy Charge				
First 200 kWh	\$0.1090	\$0.0930	\$0.1090	\$0.0930
Next 800 kWh	0.0910	0.0700	0.0945	0.0730
All Additional kWh	0.0785	0.0535	0.0900	0.0580



**RATE
SCHEDULE**

3

TOWN, VILLAGE AND COMMUNITY RESIDENTIAL

Available to single family residences and individual apartments where service can be supplied from District-owned facilities located in towns, villages or platted subdivisions which have a minimum of 10 consumers and the electric service is measured by one meter.

CUSTOMER RATES	2010		2011	
	Summer	Winter	Summer	Winter
Customer Charge	\$12.50	\$12.50	\$15.00	\$15.00
Energy Charge				
First 200 kWh	\$0.1020	\$0.0900	\$0.1090	\$0.0930
Next 800 kWh	0.0905	0.0700	0.0945	0.0730
All Additional kWh	0.0800	0.0530	0.0910	0.0580

**RATE
SCHEDULE**

4

TOWN, VILLAGE AND COMMUNITY RESIDENTIAL – ALL ELECTRIC

Available to single family residences and individual apartments that use electricity exclusively for all normal uses, including water heating and permanently installed space heating equipment equal to the design heating load for the residence, where service can be supplied from District-owned facilities, located in towns, villages or platted subdivisions which have a minimum of 10 consumers and the electric service is measured by one meter.

CUSTOMER RATES	2010		2011	
	Summer	Winter	Summer	Winter
Customer Charge	\$12.50	\$12.50	\$15.00	\$15.00
Energy Charge				
First 200 kWh	\$0.1020	\$0.0840	\$0.1090	\$0.0900
Next 800 kWh	0.0840	0.0660	0.0945	0.0700
All Additional kWh	0.0800	0.0515	0.0900	0.0540

**RATE
SCHEDULE**

5

ANNUAL SERVICES

Available to seasonal users, including cabins, uninhabited farmsteads, seasonal farm use, water pumping for stock and domestic purposes, grain handling installations, and at the District's option, to schools and churches, with 75 kVA or less required transformer capacity, within the District's service area, when electric service is measured by one meter, and not used as a permanent residence.

CUSTOMER RATES	2010 Annual	2011 Annual
Customer Charge	\$240.00	\$288.00
Energy Charge		
First 2,400 kWh	\$0.1300	\$0.1370
Next 7,600 kWh	0.0880	0.0950
All Additional kWh	0.0730	0.0790

RATE SCHEDULE SIX

GENERAL SERVICE

Available for commercial, industrial and farm service, for all uses including lighting, heating and power, within the District's service area, where the customer's peak demand does not exceed an average of 250 kW for the four summer months and does not exceed 400 kW for any single winter month.

CUSTOMER RATES		2010		2011	
		Summer	Winter	Summer	Winter
	Customer Charge	\$20.00	\$20.00	\$24.00	\$24.00
	Energy Charge				
	First 1,000 kWh	\$0.1090	\$0.0930	\$0.1150	\$0.0960
	All Additional kWh	0.0865	0.0665	0.0925	0.0725

GENERAL SERVICE – ALL ELECTRIC

Available for commercial, industrial and farm service, with 112-1/2 kVA or less of required transformer capacity, within the District's service area, that use electricity as the exclusive source of energy for all normal uses. Qualification for this rate requires a space heating and/or water heating requirement.

RATE SCHEDULE 7

CUSTOMER RATES		2010		2011	
		Summer	Winter	Summer	Winter
	Customer Charge	\$20.00	\$20.00	\$24.00	\$24.00
	Energy Charge				
	First 1,000 kWh	\$0.1080	\$0.0905	\$0.1150	\$0.0960
	All Additional kWh	0.0835	0.0570	0.0925	0.0600

GENERAL SERVICE – DEMAND

Available for commercial, industrial and farm service greater than 50 kVA but less than 2,500 kVA required transformer capacity, for all uses including lighting, heating and power within the District's service area.

RATE SCHEDULE 8

CUSTOMER RATES		2010		2011	
		Summer	Winter	Summer	Winter
	Demand Charge, per kW	\$15.20	\$12.00	\$16.50	\$12.50
	Energy Charge, per kWh				
	First 200 kWh per kW	\$0.0336	\$0.0310	\$0.0380	\$0.0365
	Over 200 kWh per kW	0.0310	0.0290	0.0340	0.0310

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RATE SCHEDULE

SCHOOLS AND CHURCHES – ALL ELECTRIC

Available to schools and churches within the District's service area, which use electricity exclusively for all normal uses, including electric space and water heating.

CUSTOMER RATES	2010		2011	
	Summer	Winter	Summer	Winter
Demand Charge, per kW	\$11.00	\$8.25	\$13.00	\$8.50
Energy Charge, per kWh				
First 200 kWh per kW	\$0.0336	\$0.0310	\$0.0360	\$0.0350
Over 200 kWh per kW	0.0310	0.0290	0.0315	0.0310

RATE SCHEDULES

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IRRIGATION SERVICE – SINGLE OR MULTIPHASE

Available to seasonal power customers for irrigation pump motors, tower wheel motors, re-use pits and booster pumps within the District's service area.

CUSTOMER RATES	Rate 10 – Full Service		2010	2011
		Spring Capacity Charge, per Horsepower		\$24.00
	Fall Capacity Charge, per Horsepower		\$21.00	\$26.75
	Energy Charge, per kWh			
	First 500 kWh per hp		\$0.1155	\$0.1155
	Over 500 kWh per hp		0.0760	0.0760
CUSTOMER RATES	Rate 13 – Anytime Interruptible		2010	2011
		Spring Capacity Charge, per Horsepower		\$16.75
	Fall Capacity Charge, per Horsepower		–	\$10.63
	Energy Charge, per kWh			
	First 500 kWh per hp		\$0.0925	\$0.0925
	Over 500 kWh per hp		0.0620	0.0620
CUSTOMER RATES	Rate 14 – Three Days On/Four Day Interruptible		2010	2011
		Spring Capacity Charge, per Horsepower		\$31.00
	Fall Capacity Charge, per Horsepower		–	\$19.30
	Energy Charge, per kWh			
	First 500 kWh per hp		\$0.0935	\$0.0935
	Over 500 kWh per hp		0.0635	0.0635



LARGE POWER – BETWEEN 2,500–7,500 kW

Available for commercial and industrial service greater than 2,500 kVA but less than 7,500 kVA required transformer capacity, for all uses including lighting, heating and power within the District's service area.

CUSTOMER RATES	2010		2011	
	Summer	Winter	Summer	Winter
Demand Charge, per kW	\$15.30	\$12.00	\$16.50	\$12.50
Energy Charge, per kWh				
First 200 kWh per kW	\$0.0336	\$0.0310	\$0.0375	\$0.0360
Over 200 kWh per kW	0.0310	0.0285	0.0340	0.0310



LARGE POWER – ABOVE 7,500 kW

Available for commercial and industrial service greater than 7,500 kVA required transformer capacity, for all uses including lighting, heating and power within the District's service area.

CUSTOMER RATES	2010		2011	
	Summer	Winter	Summer	Winter
Demand Charge, per kW	\$15.10	\$11.80	\$15.80	\$12.25
Energy Charge, per kWh				
First 200 kWh per kW	\$0.0336	\$0.0300	\$0.0365	\$0.0350
Over 200 kWh per kW	0.0295	0.0270	0.0330	0.0300

SALES FOR RESALE – BLEND RATES

Available to a municipality for resale which has agreed to purchase 100% of firm requirements from Norris and has not exercised its right to purchase WAPA Class I Firm Power directly from WAPA.

	2010		2011	
	Summer	Winter	Summer	Winter
Demand Charge, per kW	\$15.10	\$11.80	\$16.00	\$12.50
Energy Charge, per kWh				
First 200 kWh per kW	\$0.0340	\$0.0310	\$0.0360	\$0.0350
Over 200 kWh per kW	0.0315	0.0280	0.0330	0.0310



SALES FOR RESALE – GEN STATION

Available to a municipality for resale which has exercised its right to purchase WAPA Class I Firm Power directly from WAPA.

RATE
SCHEDULE

18

CUSTOMER RATES	2010		2011	
	Summer	Winter	Summer	Winter
Demand Charge, per kW	\$15.25	\$12.00	\$16.20	\$12.70
Energy Charge, per kWh				
First 200 kWh per kW	\$0.0345	\$0.0315	\$0.0370	\$0.0360
Over 200 kWh per kW	0.0320	0.0285	0.0340	0.0320



MUNICIPAL STREET LIGHTING

Available to towns, villages and communities within the District's service area for street lighting service from dusk to dawn.

	2010	2011
Incandescent, per Lamp		
60 watt lamp	\$ 5.13	\$ 5.55
100 watt lamp	6.55	7.09
133 watt lamp	6.85	7.41
150 watt lamp	7.08	7.66
200 watt lamp	7.67	8.30
300 watt lamp	9.61	10.40
Mercury Vapor, per Lamp		
175 watt lamp	8.79	9.51
250 watt lamp	10.32	11.17
400 watt lamp	12.97	14.03
High Pressure Sodium, per Lamp		
100 watt lamp	7.84	8.48
250 watt lamp	10.98	11.88
400 watt lamp	13.57	14.68

22

RATE SCHEDULE

COMMERCIAL OFF-PEAK SERVICE

Available for commercial and industrial service greater than 1,000 kVA required transformer capacity, for all uses including lighting, heating and power within the District's service area.

CUSTOMER RATES	2010		2011	
	Summer	Winter	Summer	Winter
Customer Charge, per kVA	\$ 2.50	\$2.50	\$ 2.50	\$ 2.50
Demand Charge, per kW	12.00	9.45	13.50	10.50
Energy Charge, per kWh				
First 200 kWh per kW	\$0.0336	\$0.0310	\$0.0350	\$0.0350
Over 200 kWh per kW	0.0290	0.0280	0.0300	0.0290

RATE SCHEDULE

23

COMMERCIAL INTERRUPTIBLE SERVICE

Available for commercial, industrial and farm service greater than 50 kVA required transformer, for all uses including lighting, heating and power within the District's service area.

CUSTOMER RATES	2010		2011	
	Summer	Winter	Summer	Winter
Customer Charge	\$110.00	\$110.00	\$115.00	\$115.00
Energy Charge, per kWh	\$0.0465	\$0.0465	\$0.0503	\$0.0503

SUB-TRANSMISSION SERVICE

Available to any sub-transmission customer who contracts with Norris for sub-transmission service under the terms and conditions of a sub-transmission service agreement. Where Norris has provided both the sub-transmission line and substation facilities beyond Bus A, the sub-transmission line and substation charges will be applicable. If the Customer has provided the sub-transmission substation facilities, only the sub-transmission line charges will be applicable. If the Customer has provided the sub-transmission line facilities, only the sub-transmission charges will be applicable.

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RATE SCHEDULE

CUSTOMER RATES	2010	2011
Sub-Transmission Line Charge, per kW	\$0.85	\$0.89
Sub-Transmission Substation Charge, per kW	0.73	0.66

Save 50%

...on Energy
While Keeping Warm?

TOUGH TO DO!

Magazine, newspaper and even television advertisements are claiming you can save up to 50 percent on your heating bill by using a certain type of space heater. Then they present the special offer: Originally \$499.95, you can "order now" for \$299.00. You are convinced you will save that much in one winter if your bills are cut in half. What an incredible deal!

But before you rush out and buy one of these miracle heaters, look closer at what you're going to have to do to achieve those savings. The fine print says that savings to your heating bill comes from setting the main thermostat in your house to as low as 50 degrees and moving the space heater to a single room. In doing so, the savings does not come from operating the heater, but rather from turning down the thermostat for the rest of the house. In fact, if you use a miracle heater and don't lower your thermostat, you can actually spend more to heat your home!

This practice of using space heaters to warm individual rooms is known as zone heating. If used correctly, it can provide some benefit. For example, if you are consistent in turning down your main system's thermostat and use the space heater to heat just the room you occupy, you can save money. Also, if you have an area of your home that is hard to heat, a space heater will make that area more comfortable. However, it will cost you more for the additional heat.



In reality, very few homeowners achieve the maximum savings that portable heater manufacturers claim. After one heating season, homeowners are usually disappointed they did not save more and are frustrated that they paid a lot of money for a heater that performed the same as one they could have purchased for under \$100.

A portable heater can improve comfort in hard-to-heat areas, but it does not guarantee you will save in heating costs. Note that most homeowners can achieve greater savings by investing in insulation, weather stripping, servicing their heating and cooling equipment, changing filters, installing compact fluorescent lamps, using programmable thermostats, purchasing ENERGY STAR® appliances, or setting back the thermostat when not at home.



For more information on steps you can take to improve the efficiency of your home, contact your local Norris office or visit the ENERGY STAR® Home Advisor at <http://www.norrisppd.com/audits/>. Many more energy savings tips are also available at <http://www.norrisppd.com/energy/savings/>.

COOK of the Month—Fred Fugett

Hallam, NE



Fred was born and raised in Beatrice, Nebraska. He grew up with four brothers and a wonderful mother who raised them on comfort foods that she made from scratch.

As Fred grew older, he admits he taught himself to cook during his years as a bachelor. He has found that larger, perhaps more intimidating recipes are easier to prepare by simplifying or altering the ingredients. He does this by substituting items he keeps on hand in the kitchen or using already prepared base ingredients, such as tomato and cream sauces. His favorite items to prepare are southern style Cajun and Italian dishes.

Fred now resides in Hallam with his family. He has two children, Jacob (6) and Jaden (4) whose favorite meals are the pasta dishes that Fred makes.

Fred has shared three of his favorite recipes for your cooking enjoyment.

Feature a COOK of the Month.

If you know of someone in our area you would like to see featured as the Cook of the Month, please send an email to comments@norrispower.com or call our Beatrice office at 402.223.4038.

Creamy Sausage Bow Tie Pasta

- 1/4 cup olive oil
- 1 lb package smoked pork sausage (chopped into approx. 3/4 inch chunks) or Italian sausage
- 1/2 tsp sea salt
- 1/2 tsp sweet paprika
- 1/4 tsp black pepper
- 1/4 tsp onion powder
- 1/4 tsp crushed oregano
- 1/8 tsp cayenne pepper
- 1 medium onion
- 1 medium green pepper, roughly chopped
- 3 celery stalks, roughly chopped
- 8–10 grape tomatoes cut in half
- 2–14 oz cans chicken broth
- 2 bay leaves
- 3 cloves garlic, minced
- 1 lb box farfalle/bow tie pasta
- 1 jar (1 lb) parmesan cheese or alfredo cheese sauce
- 1 loaf crusty French baguette, sliced 3/4 inches thick, buttered, pan grilled

In a large stir fry pan add olive oil and garlic heat on med/low until you can smell the garlic. Add sausage, salt, pepper and rest of spices, except for

continued...

bay leaves, and cook over medium/high heat until brown, approx. 6–8 minutes. Add onion, pepper and celery, stirring well between additions. Sauté until vegetables are fragrant and wilted. Add chopped tomatoes, bay leaves and chicken stock. Stir well, then cover and bring to a boil (check seasoning, and re-season if needed). Simmer on low heat for 35–40 minutes, stirring frequently.

Meanwhile in a large pot, bring 6 quarts water to a boil and add 1 tablespoon salt. Stir in pasta and boil for about 9 minutes (pasta will be hard or al dente at this point – do not overcook). Drain and rinse in cold water to stop cooking process, set aside. With sausage mixture still simmering, add cheese sauce. Let it melt and slowly stir in until well combined, bring to a quick boil, cover and remove from heat.

Add pasta to sausage mixture and mix well. Keep covered and let cool for 5 minutes. Serve in large bowl, sprinkle portions with parmesan cheese and serve.

Wild Rice Plus

- 1 box wild rice (I like the Zaterain's brand)
- 1 small can sliced ripe olives
- 1 small can mushrooms
- 5 small onions (Peal, Boiler, etc.) peeled and cut half
- 2 tbsp butter
- Salt and pepper

In a medium-sized pot, melt butter and add salt, pepper, olives, mushrooms and onions. Sauté until onions fall apart. Then follow instructions on the box for the rice.

Season to taste.

Cajun Season Pork Chops (Slap Ya Mama Pork Chops)

Season pork chops with paprika and Slap Ya Mama (Cajun season) on both sides of pork chops

Refrigerate for 10 minutes

Grill or pan fry to your liking

Add salt and pepper after if you like

Community Events Calendar

For the most current list of community events, visit www.norrisppd.com and look for the Community Events Calendar on the right side of your screen.

FRIDAY, JANUARY 21, 2011

Mixed Stag – All You Can Eat Fish Fry & Ham

Wymore American Legion

Begins at 5:30 PM

\$8 per person

FRIDAY, JANUARY 28, 2011

Comedy Show

Plymouth Community Center in Plymouth

Social hour starts at 7:00 PM

Tickets may be purchased in advance or at the door for \$12.50

All proceeds go to community projects

SATURDAY, FEBRUARY 5, 2011

Annual Plymouth Consignment Sale

Starts at 10:00 AM

SATURDAY, FEBRUARY 5, 2011

Diller Opera House Shrimp Feed

Diller Opera House, Diller

All you can eat shrimp, beef fries, ham, coleslaw, scalloped potatoes and rolls

Serving from 5:30 PM–8:30 PM

Tickets available from any Opera House member or at the door

FRIDAY, FEBRUARY 18, 2011

Mixed Stag – All You Can Eat Fish Fry & Ham

Wymore American Legion

Begins at 5:30 PM

\$8 per person

SATURDAY, FEBRUARY 19, 2011

Daykin Consignment Sale

Main Street Daykin

Begins at 10:00 AM

Selling household goods, tools, vehicles, farm equipment, hay and hedge posts

Contact 402.300.0861 for information

SATURDAY, FEBRUARY 19, 2011

Liberty Annual Shrimp Feed

Serving shrimp, fries, ham and all the trimmings!

5:00 PM–8:00 PM

Liberty American Legion

Advance tickets \$15.00, tickets at the door \$17.00

For more information or to purchase tickets, call Ralph Bodie at 402.696.4383



Outage Notification Service

The District realizes that during major outage events, customers may have a difficult time getting outage information. Recognizing this, the District currently uses the Norris District website, Facebook, Twitter, local radio stations and newspapers to inform customers on the status of outages and restoration efforts. In an effort to further our ability to communicate with our customers, the District recently upgraded our Outage Management System software which now has the capability to notify customers by email or text message with outage information. In the future, the District may use this feature for large scale outage events to keep customers abreast of restoration efforts and let them know specific information that pertains to their particular outage. Customers will only receive messages from the District that relate to their accounts that are affected by the outage. If you would like to receive email or text messages, please email us at comments@norrispower.com with your email address or cell phone number or complete the form below and mail it to: **Norris Public Power District, P.O. Box 399, Beatrice, NE 68310.**

Account Name _____ Date _____

Account Number(s) _____

Yes, I would like to receive outage email messages from Norris Public Power District.

Email Address _____

Yes, I would like to receive outage text messages from Norris Public Power District.

Cell Phone Number _____ Cell Phone Provider _____

(AT&T, US Cellular, Verizon, etc.)