

NORRIS PUBLIC POWER DISTRICT

NET-METERING DISTRIBUTED GENERATION POLICY **25 kW and Below**

Availability

Available to any Norris Public Power District retail customer within the District's service area with a PURPA qualified distributed generation facility with a capacity of 25 kW or less, so long as the aggregate capacity of distributed generation does not exceed 1% of the capacity necessary to meet the District's average aggregate customer monthly peak demand forecast for that calendar year. Eligible fuel sources shall meet the requirements of a PURPA defined qualifying facility that uses renewable resources to generate electricity which can be supplied to the District in a means which enables the District to avoid wholesale power purchase costs.

Type of Generation

Single-phase or three-phase, 60 cycles, at the District's available secondary voltages.

Monthly Rate

This policy will be made part of the customer's applicable rate schedule. Energy generated will be available for customer use and will be allowed to offset energy that would have otherwise been purchased by the customer from the District. Net energy delivered by the District or received by the District will be calculated by determining the difference between the 'Delivered' and 'Received' registers on one bi-directional meter. The net energy delivered by the District to the customer will be billed according to the customer's applicable rate schedule. The net excess generation received by the District will be credited monthly to the customer as a monetary credit and will be calculated based on the wholesale production costs avoided by the District for the billing period. Monetary credits will be rolled forward to subsequent billing periods; any monetary credits remaining at the end of the calendar year shall be paid directly to the customer.

The installation of a distributed generation facility does not exclude the customer/generator from the minimum charges associated with the account and calculated according to the applicable rate schedule.

Renewable Energy Credits

Renewable Energy Credits will be the property of the customer/generator.

Interconnection Expenses

A one-time charge, corresponding with the Reconnection of Service charge in the District's Service Regulations, will be applied to the customer's account to cover the installation of a bi-directional meter. Any additional interconnection expenses that may be required will be the responsibility of the customer.

Meter Reading Responsibility

The customer/generator is responsible for submitting the monthly meter readings to the District. Failure to submit monthly meter readings will result in a meter reading charge as outlined in the District's Service Regulations.

By January 31 of each year, the customer/generator must submit to the District a meter reading indicating the total amount of energy produced during the previous calendar year by their distributed generation facility.

Contractual Obligations

Each alternate energy source will enter into a contractual agreement with the District, which protects the District and its consumers from any harm or excessive costs, which could result from the District and its consumers using energy from the alternate energy source.