

Board Approved: November 3, 2011

Effective: Bill Rendered After January 20, 2012

SCHEDULE 15 – LARGE POWER – BETWEEN 2,500 – 7,500 kW**Availability**

Available for commercial and industrial service greater than 2,500 kVA but less than 7,500 kVA required transformer capacity, for all uses including lighting, heating, and power within the District's service area.

Type of Service

Three-phase, 60 cycles, at available secondary voltages, or at the option of the District, available primary voltages.

<u>Monthly Rate</u>	<u>Summer</u>	<u>Winter</u>
Demand Charge, per kW of billing demand	\$17.50	\$13.05
Energy Charge, per kWh		
First 200 kWh per kW billing demand	\$.0410	\$.0375
Over 200 kWh per kW billing demand	.0345	.0326

Fuel and Production Cost Adjustment

A fuel and production cost adjustment may be applied to all energy used in an amount per kWh equal to the increase or decrease in the District's cost due to the most recent fuel and production cost adjustment from the District's power supplier plus an adjustment for system energy losses based on the previous calendar years' experience.

Minimum Charge

The minimum monthly charge shall be the greater of the following:

1. The minimum charge specified in the contract for service
2. A charge of \$1.40 per kVA of installed transformer capacity

Late Charge

A late payment penalty on unpaid balances from the due date until the date upon which the payment is made shall accrue at the rate of 1-1/3% per month or 16% annually.

Summer and Winter Seasons

The summer rates will apply to customer bills rendered between June 15th and October 15th. The winter rates will apply to the remaining months of the year.

Municipal Agreement Charge

Where the District has an agreement to pay a municipality a percentage of the customer's retail revenue, such percentage will be added to each customer's bill before application of a fuel and production cost adjustment.

In Lieu of Tax Charge

If a customer resides within the corporate limits of an incorporated town or village, the customer will be charged an additional 5% of the customer's monthly charge plus or minus any fuel and production cost adjustment, since the District is required to remit this amount to the County in which the customer resides.

Determination of Billing Demand

The billing demand shall be the greater of the following:

1. The maximum kilowatt demand established by the customer for any period of 15 minutes during the month for which the bill is rendered as indicated or recorded by a demand meter;
2. Winter season – Sixty percent (60%) of the maximum kilowatt demand established by the customer during any of the four previous summer billing months.
3. Summer season – Ninety percent (90%) of the maximum kilowatt demand established by the customer during any of the three previous summer billing months.

Primary Service Discount

Primary service is defined as receiving power under a single voltage transformation from 34.5kV. The customer shall receive a discount of two and one-half (2.5) percent on demand and energy charges. Such discount shall be deducted from each customer's bill before application of the fuel and production cost adjustment and municipal agreement charge.

Power Factor Adjustment

Power factor adjustments will be made in the billing demand, when the power factor, as determined by test, at the time of the customer's maximum use is less than 93%. The measured maximum kW demand will be multiplied by 93 and divided by the customer's power factor (expressed in percent) determined at the time of the customer's maximum use.

Service Regulations

The District's Service Regulations form a part of this Schedule.