

Board Approved: November 3, 2011

Effective: Bill Rendered After January 20, 2012

SCHEDULE 21 – COMMERCIAL DUAL-FUEL HEATING

Availability

Available for any commercial and industrial service which has a minimum of 50 kVA of electric heating load which may be remotely interrupted at any time by the District to prevent excessive peak usage. The customer must assume responsibility and provide for an alternative heating system.

<u>Monthly Rate</u>	<u>Summer</u>	<u>Winter</u>
Demand Charge, per kW of billing demand	\$17.50	\$12.00
Energy Charge, per kWh		
First 200 kWh per kW of billing demand	\$.0410	\$.0375
Over 200 kWh per kW of billing demand	.0347	.0328

Fuel and Production Cost Adjustment

A fuel and production cost adjustment may be applied to all energy used in an amount per kWh equal to the increase or decrease in the District's cost due to the most recent fuel and production cost adjustment from the District's power supplier plus an adjustment for system energy losses based on the previous calendar years' experience.

Late Charge

A late payment penalty on unpaid balances from the due date until the date upon which the payment is made shall accrue at the rate of 1-1/3% per month or 16% annually.

Summer and Winter Seasons

The summer rates will apply to customer bills rendered between June 15th and October 15th. The winter rates will apply to the remaining months of the year.

Determination of Billing Demand**Winter**

The billing demand shall be the greater of the following:

1. The highest measured integrated kilowatt load during any fifteen (15) minute period occurring during a District-declared non-waived billing hour during the month for which the bill is rendered as indicated or recorded by a demand meter. This demand shall be considered "on-peak" for billing purposes. On-peak billing hours will be limited to those hours between the times of 8:00 a.m. and 10:00 p.m. ("Central Time") of any day within the monthly billing periods of October through May, except that such hours shall not include Sundays and the following holidays: New Year's Day, Thanksgiving Day and Christmas Day.

2. Fifty percent (50%) of the highest measured integrated kilowatt load recorded during off-peak hours. Off-peak hours are all hours other than those indicated as on-peak hours.

Summer

The billing demand shall be the greater of the following:

1. The maximum kilowatt demand established by the customer for any period of 15 minutes during the month for which the bill is rendered as indicated or recorded by a demand meter;
2. Sixty percent (60%) of the maximum kilowatt demand established by the customer during any of the three (3) previous summer billing months.

Municipal Agreement Charge

Where the District has an agreement to pay the municipalities a percentage of the customer's retail revenue, such percentage will be added to each customer's bill before application of a fuel and production cost adjustment.

In Lieu of Tax Charge

If a customer resides within the corporate limits of an incorporated town or village, the customer will be charged an additional 5% of the customer's monthly charge plus or minus any fuel and production cost adjustment, since the District is required to remit this amount to the County in which the customer resides.

Service Regulations

The District's Service Regulations form a part of this Schedule.