

Board Approved: November 3, 2011

Effective: Bill Rendered After January 20, 2012

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**SCHEDULE 22 – COMMERCIAL OFF-PEAK SERVICE**

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**Availability**

Available for commercial and industrial service greater than 1,000 kVA required transformer capacity, for all uses including lighting, heating and power within the District's service area.

**Type of Service**

Three-phase, 60 cycles, at available primary voltages.

<b><u>Monthly Rate</u></b>	<b><u>Summer</u></b>	<b><u>Winter</u></b>
Customer Charge, per kVA of substation capacity	\$ 2.50	\$ 2.50
Demand Charge, per kW of billing demand	\$13.50	\$ 9.80
Energy Charge, per kWh		
First 200 kWh per kW billing demand	\$.0410	\$.0375
Over 200 kWh per kW billing demand	.0345	.0326

**Fuel and Production Cost Adjustment**

A fuel and production cost adjustment may be applied to all energy used in an amount per kWh equal to the increase or decrease in the District's cost due to the most recent fuel and production cost adjustment from the District's power supplier plus an adjustment for system energy losses based on the previous calendar years' experience.

**Summer Interruptible Season**

The summer rates will apply to customer bills rendered between June 15<sup>th</sup> and October 15<sup>th</sup>. The winter rates will apply to the remaining months of the year.

**Determination of Billing Demand**

The billing demand for July and August shall be the greater of the following:

1. The highest measured integrated kilowatt load during any fifteen (15) minute period occurring during a District-declared on peak billing hour during the month for which the bill is rendered as indicated or recorded by a demand meter. On-peak billing hours will be limited to those hours between the times of 9:00 a.m. and 11:00 p.m. ("Central Time") of any day within the monthly billing periods of July and August.
2. Ninety percent (90%) of the maximum kilowatt demand established by the customer during a District declared on-peak billing hour during the previous July or August.

The billing demand for June and September shall be ninety percent (90%) of the maximum kilowatt demand established by the customer during a District declared on-peak billing hour during the previous July and August.

All hours during the eight winter months will be considered on-peak for billing purposes. The billing demand for the winter season shall equal the highest measured integrated kilowatt load during any fifteen (15) minute period occurring during the month for which the bill is rendered as indicated or recorded by a demand meter.

### **Conversion from Off-Peak Service to Full Service**

Customers who incur demand charges due to loads recorded during the "on-peak" billing hours in July and August may not change to another rate within the next twelve (12) consecutive months unless payment for the aggregate amount of demand charges as calculated for the succeeding twelve (12) months are paid in full.

### **Minimum Charge**

The minimum monthly charge shall be equal to the Customer Charge.

### **Late Charge**

A late payment penalty on unpaid balances from the due date until the date upon which the payment is made shall accrue at the rate of 1-1/3% per month or 16% annually.

### **Municipal Agreement Charge**

Where the District has an agreement to pay the municipalities a percentage of the customer's retail revenue, such percentage will be added to each customer's bill before application of a fuel and production cost adjustment.

### **In Lieu of Tax Charge**

If a customer resides within the corporate limits of an incorporated town or village, the customer will be charged an additional 5% of the customer's monthly charge plus or minus any fuel and production cost adjustment, since the District is required to remit this amount to the County in which the customer resides.

### **Primary Service Discount**

Primary service is defined as receiving power under a single voltage transformation from 34.5 kV. The customer shall receive a discount of two and one-half (2.5) percent on demand and energy charges. Such discount shall be deducted from each customer's bill before application of the fuel and production cost adjustment and municipal agreement charge.

### **Power Factor Adjustment**

For loads of 500 kW or more, or at the option of the District for loads of less than 500 kW, power factor adjustments will be made in the billing demand, when the power factor, as determined by test, at the time of the customer's maximum use is less than 93%. The measured maximum kW demand will be multiplied by 93 and divided by the customer's power factor (expressed in percent) determined at the time of the customer's maximum use.

### **Service Regulations**

The District's Service Regulations form a part of this Schedule.