

Board Approved: November 3, 2011

Effective: Bill Rendered After January 20, 2012

SCHEDULE 23 – COMMERCIAL INTERRUPTIBLE SERVICE

Availability

Available for commercial, industrial and farm service greater than 50 kVA required transformer, for all uses including lighting, heating and power within the District's service area.

Type of Service

Single-phase or three-phase, 60 cycles, at available secondary voltages, or at the option of the District, available primary voltages.

Monthly Rate

Customer Charge	\$120.00
Energy Charge, per kWh	\$.0525

Fuel and Production Cost Adjustment

A fuel and production cost adjustment may be applied to all energy used in an amount per kWh equal to the increase or decrease in the District's cost due to the most recent fuel and production cost adjustment from the District's power supplier plus an adjustment for system energy losses based on the previous calendar years' experience.

Operating Schedule

Power will be available on holidays, plus guaranteed minimum of 11:00 p.m. to 9:00 a.m. Sunday through Saturday during June, July, August and September and 10:00 p.m. to 8:00 a.m. Monday through Saturday during the other eight calendar months. Interruptions are made only on days when peak power levels are being exceeded.

Minimum Charge

The minimum monthly charge shall be the greater of the following:

1. The minimum charge specified in the contract for service
2. Customer charge of \$120.00
3. A charge of \$1.40 per kVA of installed transformer capacity

Late Charge

If payment is not received by the due date as indicated on the bill, 5% will be added to the bill as a late charge.

Municipal Agreement Charge

Where the District has an agreement to pay the municipalities a percentage of the customer's retail revenue, such percentage will be added to each customer's bill before application of a fuel and production cost adjustment.

In Lieu of Tax Charge

If a customer resides within the corporate limits of an incorporated town or village, the customer will be charged an additional 5% of the customer's monthly charge plus or minus any fuel and production cost adjustment, since the District is required to remit this amount to the County in which the customer resides.

Primary Service Discount

Primary service is defined as receiving power under a single voltage transformation from 34.5 kV. The customer shall receive a discount of two and one-half (2.5) percent on demand and energy charges. Such discount shall be deducted from each customer's bill before application of the fuel and production cost adjustment and municipal agreement charge.

Power Factor Adjustment

For loads of 500 kW or more, or at the option of the District for loads of less than 500 kW, power factor adjustments will be made in the billing demand, when the power factor, as determined by test, at the time of the customer's maximum use is less than 93%. The measured maximum kW demand will be multiplied by 93 and divided by the customer's power factor (expressed in percent) determined at the time of the customer's maximum use.

Service Regulations

The District's Service Regulations form a part of this Schedule.