

Board Approved: November 3, 2011

Effective: Bill Rendered After January 20, 2012

SCHEDULE 25 – COGENERATION AND SMALL POWER – PRODUCTION PURCHASE RATE

Availability

Available to all cogeneration and small power production energy sources 100 kW and less, to include wind, water and other which can be supplied to the District in a means which enables the District to avoid power production, wholesale power purchase or distribution costs.

Type of Generation

Single-phase and three-phase, 60 cycles, at voltages which are capable of being converted to the District's standard operating voltages.

Monthly Rate - For energy supplied to the Norris System

	<u>Summer</u>	<u>Winter</u>
Production Demand - Per kW of Demand on District's System Peak (On-Peak Hours)	\$ 12.79	\$ 11.83
Transmission Demand - Per kW of Demand on District's System Peak in the Summer (On-Peak Hours)	\$ 2.20	\$ 2.20
Transmission Substation Demand - Per kW of Demand on District's System Peak (Any Hours)	\$.39	\$.39
Ancillary Services – Per kW of Demand on District's System Peak (On-Peak Hours)	\$.47	\$.47
Energy – Per kWh		
On-Peak	\$.03355	\$.03008
Off-Peak	\$.02449	\$.02046

Production Cost Adjustment - As billed by Wholesale Supplier

Determination of Demand

The determination of demand on the District's system peak can be either of the following methods.

1. **Magnetic Tape Metering** - Generated hourly demand will be compared to the District's system peak hourly demand, with that demand which is on the District's system peak being awarded a demand rate component.

2. **Time-Of-Day Metering** - A period will be established around the District's normal peak. A demand rate component will be awarded if the monthly accumulated kWh's generated in this time period can meet or exceed the following:

Rated kW x hours x Days in Month x 95%

During periods of the year in which the District may experience more than one normal peak period, two metering periods will be set with the period covering the District's peak being utilized in awarding a demand rate component.

The following will be the metered periods:

December - March

8:00 a.m. to 11:00 a.m.
5:00 p.m. to 9:00 p.m.

April - November

5:00 p.m. to 10:00 p.m.

Billing Adjustments - Monthly

The following adjustments will be added to the billing to cover costs incurred by the District. Any of these costs which can be assumed by the alternate energy source will be subtracted from the billing.

Billing	\$ 8.00
Meter Reading	\$35.00
Metering	\$10.00
Time-Of-Day Metering (Add'l)	\$10.00
Magnetic Tape Metering 1 Phase	\$75.00
Magnetic Tape Metering 3 Phase	\$90.00
Additional Transformation	\$50.00
(or 1.40 per kVA or specified amount whichever is greater)	

Contractual Obligations

Each alternate energy source will enter into a contractual agreement with the District, which protects the District and its consumers from any harm or excessive costs, which could result from the District and its consumers using energy from the alternate energy source.

Ratcheted Demand Conditions

During months in which the District pays ratcheted wholesale power demand charges, only that demand generated on the District's system peak which is in excess of the District's ratcheted demand, will be awarded a demand rate component.

Wholesale Nonavoided Cost Billing

During months in which the District's wholesale supplier opts to bill a surcharge to Norris for loss demand revenues due to qualifying facilities, no demand component will be awarded.

Service Regulations

The District's Service Regulations form a part of this Schedule.